

MINUTES OF THE SPECIAL MEETING OF FORUM OF REGULATORS

Date: 28th October 2022- Friday

Platform: M S Teams (Virtual Mode)

1. In accordance with the FOR-Business Rules, in the absence of Chairperson, CERC who is the Chairperson of the Forum, the senior most Chairperson of SERC presides over the meeting of the Forum. Accordingly, the meeting was chaired by Chairperson, UPERC, being the senior most member in FOR. The list of participants is at **Appendix-I**.
2. Chairperson, UPERC/Presiding Chairperson, FOR welcomed all members to the special meeting of the FOR. Thereafter, the Forum took up the agenda items for consideration.

AGENDA NO. 1: CONSTITUTION OF A COMMITTEE TO BRING UNIFORMITY IN RELIABILITY INDICES IN POWER DISTRIBUTION ACROSS THE COUNTRY

1. Dy. Chief (RA), CERC apprised the Forum about the reference received from Central Electricity Authority (CEA) on 17.10.2022, wherein they have informed of constituting a Committee under the Chairmanship of Chief Engineer (Distribution Policy and Regulations) to bring uniformity across the country by adopting a single methodology for calculating reliability indices to be followed by all licensees. In this regard, CEA while including distribution licensees such as BRPL, TPDDL, UGVCL, APEPDCL, TANGEDCO, CESC, AVVNL, APDCL, JBVNL, KPDCL and PRAYAS had also requested to depute an officer from Forum of Regulators (FOR), well versed with the subject, to be a part of the Committee.
2. During discussions, Chairperson, RERC suggested that instead of AVVNL, CEA may be asked to include JVVNL. Chairperson, TSERC suggested that TSSPDCL may also be included in the Committee and that CEA may be accordingly informed.

3. Detailed deliberations were held on the issue by the members. After discussions, the Forum opined that FOR does not have any regular officer and is constituted only of Chairpersons of ERCs and therefore, cannot be a member of a Committee constituted by CEA. Further, Standards of Performance is under the jurisdiction of ERCs as per Section 57 of the Electricity Act 2003. Therefore, it was decided that no representative can be nominated from FOR to this Committee. CEA may be requested to send the finalised methodology recommended by its Committee to the FOR so that the Forum can examine the recommendations and suitably adopt the same.

AGENDA NO. 2: DRAFT PROCEDURE BY POSOCO ON GREEN ENERGY OPEN ACCESS RULES

1. The Forum was apprised on Rule 7 of the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022, wherein POSOCO has been entrusted with the responsibility to prepare a common format for application for grant of Green Energy Open Access in consultation with FOR.
2. Thereafter, the representatives of POSOCO made a detailed presentation (**Annexure-I**) on the draft procedure for grant of Green Energy Open Access. While highly appreciating the procedure drafted by POSOCO, the members of the Forum discussed and suggested some changes on different clauses of the procedure (**Annexure-II**) also ensuring alignment of this Procedure with the FOR Model Regulations on Green Energy Open Access, CERC GNA regulations, inclusion of captive consumers and their treatment etc.
3. POSOCO was informed to revisit the clauses and submit the modified procedure after incorporating all the suggestions from the members of the Forum for further discussion.

AGENDA NO. 3: 'DRAFT MODEL TARIFF REGULATIONS'

1. The updated draft Model Tariff Regulations prepared by FOR Secretariat was placed before the Forum for discussion. The Members of the Forum deliberated on different clauses received from different SERCs/JERCs and accordingly modifications were made in the revised Model Tariff Regulations.
2. However, due to paucity of time, all the clauses of the said regulation could not be taken up for discussion. Hence, the Forum decided that the remaining clauses will be discussed in the next meeting of the FOR.

The meeting ended with vote of thanks to the Chair

**LIST OF PARTICIPANTS OF THE
SPECIAL MEETING**

OF

FORUM OF REGULATORS (FOR)

HELD ON 28TH OCTOBER, 2022.

[THROUGH VIDEO CONFERENCING (MS TEAM)]

S. No.	NAME	ERC
01.	Shri Raj Pratap Singh Chairperson	UPERC – in Chair.
02.	Justice (Shri) C.V. Nagarjuna Reddy Chairperson	APERC
03.	Shri Kumar Sanjay Krishna Chairperson	AERC
04.	Shri Shishir Sinha Chairperson	BERC
05.	Shri Hemant Verma Chairperson	CSERC
06.	Shri R.K. Pachnanda Chairperson	HERC
07.	Shri D.K. Sharma Chairperson	HPERC
08.	Justice (Sh.) Amitav Kumar Gupta Chairperson	JSERC
09.	Sh. Lokesh Dutt Jha Chairperson	JERC for UTs of J&K & Ladakh
10.	Shri P. Ravi Kumar Chairperson	KERC
11.	Shri S.P.S. Parihar Chairperson	MPERC
12.	Shri P. W. Ingty Chairperson	MSERC
13.	Shri Khose Sale Chairperson	NERC

14.	Shri Viswajeet Khanna Chairperson	PSERC
15.	Dr. B.N. Sharma Chairperson	RERC
16.	Shri K.B. Kunwar Chairperson	SSERC
17.	Shri M. Chandrasekar Chairperson	TNERC
18.	Shri T. Sriranga Rao Chairperson	TSERC
19.	Shri Gajendra Mohapatra Member/Officiating Chairperson	OERC
20.	Shri Satyendra R. Pandey Member	GERC
21.	Ms. Jyoti Prasad Member	JERC for State of Goa & UTs
22.	Shri A.J. Wilson Member	KSERC
24.	Shri M.K. Jain Member	UERC
25.	Shri Harpreet Singh Pruthi Secretary	CERC/FOR
26.	Dr. Sushanta K. Chatterjee Chief (RA)	CERC
SPECIAL INVITEES		
ERC / POSOCO		
27.	Shri I.S. Jha Member	CERC
28.	Shri Arun Goyal Member	CERC
29.	Shri Proteek Kumar Chakraborty Chief (Fin.)	CERC
30.	Shri Rajeev Pushkarna Chief	CERC
31.	Shri S.S. Barpanda Director (Market Operations)	POSOCO
32.	Shri S.C. Saxena Chief General Manager	POSOCO

FOR SECRETARIAT

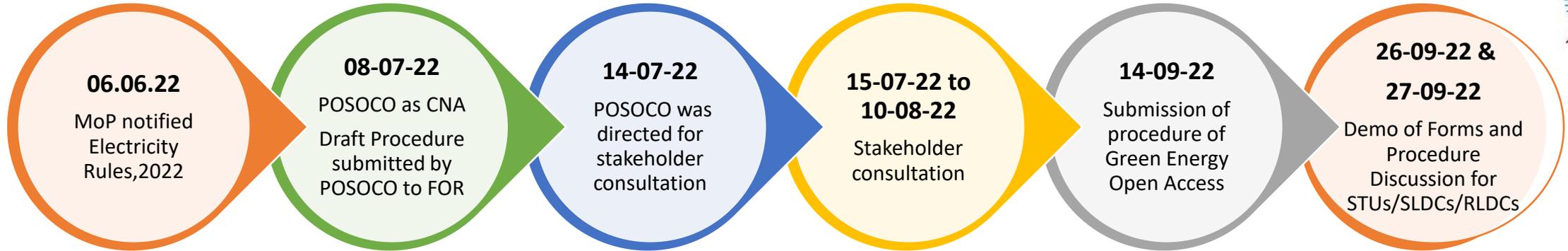
33.	Ms. Rashmi S. Nair Dy. Chief (RA)	CERC
34.	Ms. Sukanya Mandal Asst. Chief (RA)	CERC
35.	Shri Ravi Kadam Sr. Advisor (RE)	CERC
36.	Shri Sourav Dasgupta Research Associate	CERC
37.	Shri Sushil Kumar Arora Administrative Officer	CERC

Green Energy Open Access Procedure

by
Central Nodal Agency (CNA)

In Compliance
to
Ministry of Power
Electricity (Promoting Renewable Energy Through Green Energy Open
Access) Rules, 2022

Timelines & Key aspects of Green Open Access Rules..



Key Aspects of Green Energy Open Access:

- ❑ The reduction of Open Access Transaction limit from 1 MW to 100 kW
- ❑ Provisions for accessing Green Power through long, medium & short term open access
- ❑ The green energy purchased through Green Energy Open Access shall be counted towards Renewable Purchase Obligation compliance of the distribution licensee;
- ❑ Time bound processing of application within 15 days
- ❑ Open access for non-fossil fuel sources given priority over the open access from the fossil fuel

greenopenaccess.in
Portal Link

GOAR portal login page

greenopenaccess.in/landing

GOAR

Home Login Register Contact Help Documents Analytics Useful Links English हिन्दी

POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise) CIN: U40105DL2009GOI188682

Green Open Access Registry

Procedure for Grant of Green Energy Open Access | Stakeholder consultation

Comments Received by Stakeholders on Green Energy Open Access Procedure



Entity category	Name of the Entity
DISCOM	Adani Energy Mumbai Limited
Forum	India Smart Grid Forum
Forum	National Solar Energy Federation of India
Forum	Prayas (Energy Group)
Forum	Wind Independent Power Producers Association
Power Exchange	Power Exchange of India Limited
RE Generator	Continuum Energy
RE Generator	Hero Future Energy
RE Generator	ReNew Power
RE Generator	Sunsure Energy Private Limited
SLDC	Gujarat
SLDC	Uttar Pradesh
STU	Rajasthan
STU	Uttar Pradesh
Trader	Manikaran Power Limited
Trader	PTC

Implementation Status of Green Open Access



- Single window application portal for Green Open Open Access through National Open Access Registry (NOAR) : greenopenaccess.in
- Communications from MOP dated 10th October 2022
 - ✓ Secretary, MOP for taking all steps to implement green open access
 - ✓ Jt. Secretary (Distribution), MOP to all SERCs for regulatory framework
- Processing for Green Open Access Applications
 - ✓ Long term / Medium: Inter State : CTU Intra State : STU
 - ✓ Short term : Inter State : RLDCs Intra State : SLDCs
- Nodal Persons communicated by States for STUs/SLDCs by
 - ✓ Himachal Pradesh, Delhi, Punjab, DNH, Chhattisgarh, Telangana, DVC, Arunachal Pradesh, Manipur, Madhya Pradesh, Uttar Pradesh, Andhra Pradesh, Gujarat

Nodal Agencies who have access to Green Energy Open Access Portal



User Credentials to 37 SLDCs and STUs have been given.

CTU/RLDCs	STUs	SLDCs
CTU	Andaman (UT)	Andaman(UT)
NRLDC	Andhra Pradesh	Andhra Pradesh
WRLDC	Arunachal Pradesh	Arunachal Pradesh
ERLDC	Assam	Assam
SRLDC	Bihar	Bihar
NERLDC	Chandigarh (UT)	Chandigarh (UT)
	Chhattisgarh	Chhattisgarh
	Daman and Diu - Dadra and Nagar Haveli	Daman and Diu - Dadra and Nagar Haveli
	Delhi	Damodar Valley Corporation
	Damodar Valley Corporation	Delhi
	Goa WR	Goa SR
	Goa SR	Goa WR
	Gujarat	Gujarat
	Jammu and Kashmir	Haryana
	Jharkhand	Himachal Pradesh
	Haryana	Jammu Kashmir
	Himachal Pradesh	Jharkhand
	Karnataka	Karnataka
	Kerala	Kerala
	Lakshadweep (UT)	Lakshadweep(UT)
	Madhya Pradesh	Madhya Pradesh
	Maharashtra	Maharashtra
	Meghalaya	Manipur
	Manipur	Meghalaya
	Mizoram	Mizoram
	Nagaland	Nagaland
	Odisha	Odisha
	Pondicherry UT	Pondicherry UT
	Punjab	Punjab
	Rajasthan	Rajasthan
	Sikkim	Sikkim
	Telangana	Tamil Nadu
	Tamil Nadu	Telangana
	Tripura	Tripura
	Uttarakhand	Uttar Pradesh
	Uttar Pradesh	Uttarakhand
	West Bengal	West Bengal

Procedure & Model Regulation -



➤ 7. **Procedure for grant of Green Energy Open Access –**

(1) The Central Nodal Agency shall prepare, within a period of sixty days of commencement of these rules, a common application format for the Green Energy Open Access in consultation with the Forum of Regulators and applications for the Green Energy Open Access shall be made in this format.

➤ 12. **Model regulation on methodology** – (1) In order to have a common methodology for calculation of all the open access charges, the forum of regulators shall prepare a model regulations on methodology for calculation of open access charges, as well as banking charges within a period of four months from the date of commencement of these rules. (2) The framing of methodology referred to in sub-rule (1), of the *forum of regulators* shall ensure that various permissible charges are not be onerous and shall meet the prudent cost of the distribution licensee in order to fulfil the objective of promoting the procurement of green energy by Green Energy Open Access Consumers.

Notification of CNA

Vide notification dated 8th July 2022, Min of Power has desiganted POSOCO as the Central Nodal Agency (CNA)

“In exercise of the powers conferred by Section 176 of the Electricity Act, 2003 (36 of 2003) read with sub-rule (1) of rule 6 of the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022, the Central Government hereby notifies the Power System Operation Corporation Limited as the Central Nodal Agency to set up and operate a single window green energy open access system for renewable energy.”



सी.जी.-डी.एल.-अ.-11072022-237237
CG-DL-E-11072022-237237

असाधारण
EXTRAORDINARY
भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)
प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं. 3006]
No. 3006]

नई दिल्ली, सोमवार, जुलाई 11, 2022/आषाढ़ 20, 1944
NEW DELHI, MONDAY, JULY 11, 2022/ASHADHA 20, 1944

विद्युत मंत्रालय
अधिसूचना
नई दिल्ली, 8 जुलाई, 2022
MINISTRY OF POWER

NOTIFICATION

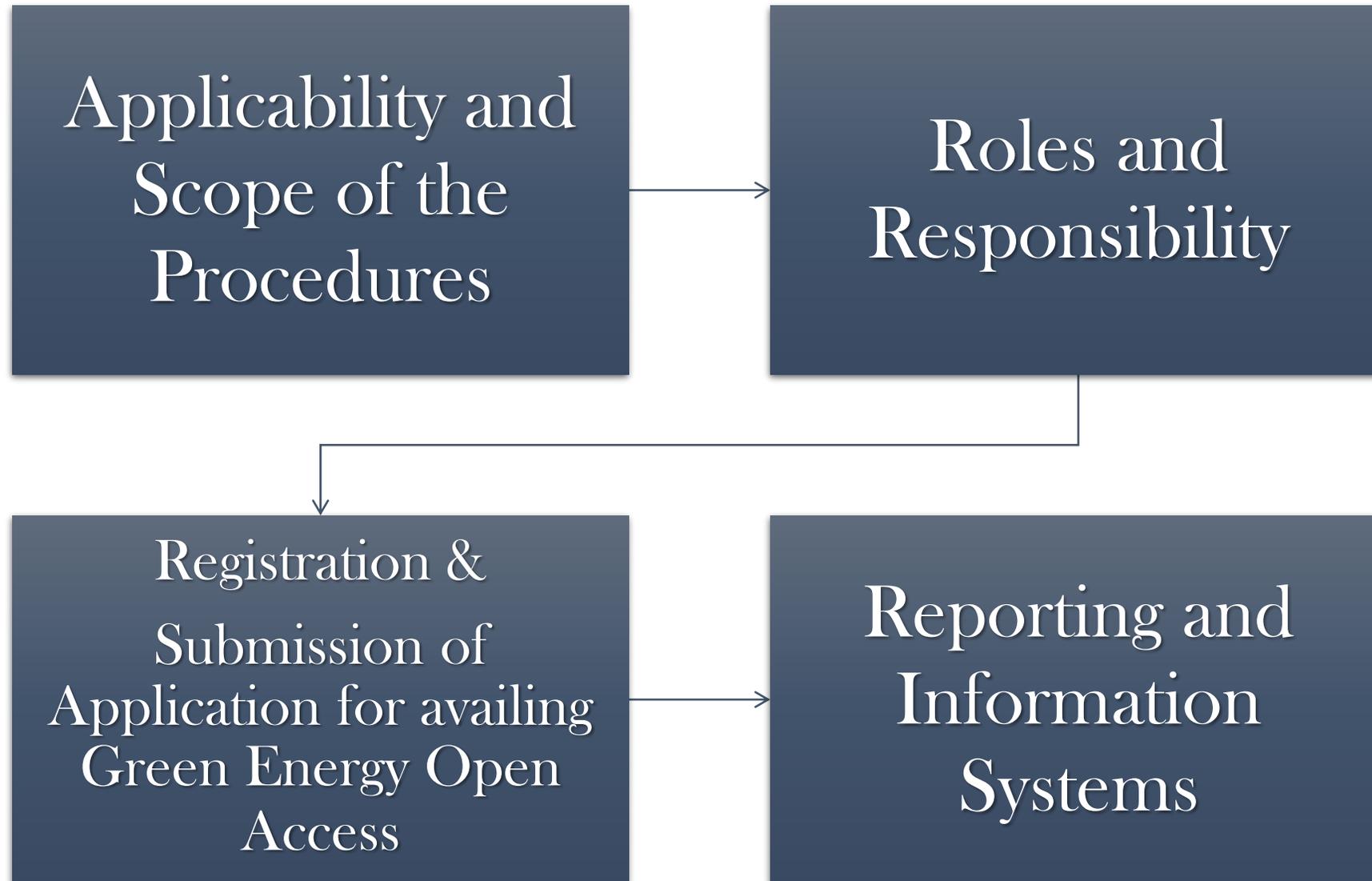
New Delhi, the 8th July, 2022

S.O. 3161(E).—In exercise of the powers conferred by Section 176 of the Electricity Act, 2003 (36 of 2003) read with sub-rule (1) of rule 6 of the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022, the Central Government hereby notifies the Power System Operation Corporation Limited as the Central Nodal Agency to set up and operate a single window green energy open access system for renewable energy.

[F. No. 23/09/2021-R&R]

GHANSHYAM PRASAD, Jt. Secy.

Overview of the Procedure



Applicability and Scope of the Procedures



1. This procedure is in accordance with the 7.1 clause of the Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022.
2. The procedures shall apply to the applications made for grant of Green Energy Open Access by availing Long Term Access, Medium Term Open Access and Short-Term Open Access at interstate and intrastate level for the use of the transmission lines or associated facilities with such lines.
3. Central Nodal Agency may review / revise / modify / amend the provisions of this Procedure as and when required.
4. All information related to approvals, rejections, revisions, curtailment etc. shall be made available to the respective market participants through the web-based portal for Green Energy Open Access which shall act as a central registry.
5. Green Energy Open Access (GOAR) portal is the centralized portal to register and apply for the Green Energy Open Access applications.

Roles & Responsibilities



CNA

- Operate and maintain Green Energy Open Access Portal (Single Window)
- Facilitate exchange of information with the respective nodal agencies
- Facilitate the registrations of grid connected entities, trading licensees and PXs.

** CNA - Central Nodal Agency*

RLDC

- Registrations of grid connected interstate / regional entities
- Nodal RLDC- drawl point of electricity is situated
- Process bilateral short term Green Energy Open Access applications at interstate level.

CTU

- Shall process long term and medium term Green Energy Open Access applications at Inter State level
- Update Status of Green Open Access applicaions

Roles & Responsibilities

SLDC

- Shall process the registrations of intra state utilities.
- Shall process bilateral short term Green Energy Open Access applications at intra state level & inter-state level
- Information pertaining to registration & application shall be updated on the Green Energy Open Access Portal.

STU

- Shall process all bilateral long term and medium-term Green Energy Open Access applications at intra state level
- Update Status of Green Open Access applications

Registration of Grid Connected Entities

Application for registration (to be filled online in portal)

Format-A

- Registration through Green Open Access Registry (GOAR), (Applicant to furnish the details as per **Format A**)
- The applicant shall e-verify all details and submit the filled-in application. Applicant shall set a username and password
- If the concerned grid connected entity or power exchanges or trading licensee is already registered on NOAR, they shall not be required to register again on GOAR portal.

Processing -

- For regional entities, application for registration will be processed by concerned RLDC and for intra state entity, the application will be processed by the concerned SLDC.
 - RLDC - within 7 working days for new applications and within 3 working days for renewal of registration
 - SLDC - within 6 working days for new applications and within 2 working days for renewal of registration

Recommend & Review -

- RLDC shall review and approve/reject the applications for registration for open access customer within 1 working days through the CNA portal, after the receipt of inputs from the concerned SLDC.

Application for registration (to be filled online in portal) (Same as NOAR registration form)

1. Applicant type: DISCOM / State/ IPP / Merchant/ CPP/ OA consumer/ Trader/ Power Exchange/ Others (please Specify).
2. Consumer number: (In demographic Details)
3. RE mention type of RE: Wind power, Small Hydro power, Hydro, Bio power, Waste to Power, Solar power, hybrid (Solar + Wind) etc.
4. Commissioning date (with supporting document):
5. Applicant Name:
6. Postal Address:
7. Control area: SLDC/RLDC (wherever applicable)
8. Region: ER/NER/NR/SR/WR (wherever applicable)
9. State:
10. Type: injecting/ drawee/ both /trader/power exchange (where ever applicable)
11. SLDC internalized (Y/N): If yes, upload certificate from SLDC.
12. STU internalized (Y/N): If yes, upload certificate from STU/LDC.
13. Connectivity: Connected at STU / CTU level / both (upload connectivity diagram with voltage level)
14. COD certificate: in case of generating station (upload COD certificate copy)
15. State:
16. Contact person: Name, mobile number and email id
17. GST number: upload GST registration copy
18. PAN and TAN number: upload PAN card copy, TAN registration copy
19. Bank account number: upload cancelled cheque or copy of passbook
20. Bank name:
21. Bank IFSC code:
22. Bank address:
23. Trading licensee details: upload trading license
24. Any other details as specified by the nodal agency:
25. Additional documents

Registration of Traders & Power Exchange

Application for registration (to be filled online in portal)

Format-A

- ❑ CNA shall process the applications for registration, within 7 working days for new applications for registrations and within 3 working days for renewal of registration through the portal.

Any discrepancy / short coming / requirement of any further information -

- ❑ Concern nodal agency shall intimate the applicant through the portal for rectification of the deficiency within a period of 2 working days.
- ❑ In case the applicant does not respond within a period of 2 working days with the required details to the concerned nodal agency, the registration request shall be rejected.

Validity of Registration -

- ❑ The registration shall be valid for a period of 3 years and shall be renewed thereafter for a period of 3 years and concerned entity shall initiate the process of renewal of registration at least 1 month in advance, to avoid any discontinuity.

Application for registration (to be filled online in portal) (Same as NOAR registration form)

1. Applicant type: DISCOM / State/ IPP / Merchant/ CPP/ OA consumer/ Trader/ Power Exchange/ Others (please Specify).
2. Consumer number: (In demographic Details)
3. RE mention type of RE: Wind power, Small Hydro power, Hydro, Bio power, Waste to Power, Solar power, hybrid (Solar + Wind) etc.
4. Commissioning date (with supporting document):
5. Applicant Name:
6. Postal Address:
7. Control area: SLDC/RLDC (wherever applicable)
8. Region: ER/NER/NR/SR/WR (wherever applicable)
9. State:
10. Type: injecting/ drawee/ both /trader/power exchange (where ever applicable)
11. SLDC internalized (Y/N): If yes, upload certificate from SLDC.
12. STU internalized (Y/N): If yes, upload certificate from STU/LDC.
13. Connectivity: Connected at STU / CTU level / both (upload connectivity diagram with voltage level)
14. COD certificate: in case of generating station (upload COD certificate copy)
15. State:
16. Contact person: Name, mobile number and email id
17. GST number: upload GST registration copy
18. PAN and TAN number: upload PAN card copy, TAN registration copy
19. Bank account number: upload cancelled cheque or copy of passbook
20. Bank name:
21. Bank IFSC code:
22. Bank address:
23. Trading licensee details: upload trading license
24. Any other details as specified by the nodal agency:
25. Additional documents

Submission of Application for Intra State & Inter State Green Energy Open Access

Application for availing Inter State Bilateral Green Energy Open Access: Short Term

- An application can be made through the portal only by the registered entities.
- The application for availing Green Energy Open Access shall furnish details as per **Format-B1/B2/B3** as applicable.
 - ✓ Format-B1 : For Short Term Inter-State Open Access
 - ✓ Format-B2 : For Short/Medium/Long Term Inter-State Open Access
 - ✓ Format-B3 : For Long Term Inter-State Open Access
- Any consumer who has contracted demand or sanctioned load **of 100 kW or more** except for captive consumers shall be eligible for Green Energy Open Access. In case of captive consumers there shall not be any load limitations.
- The order of processing of applications for Green Energy Open Access shall be **first in first out**. Priority of processing of applications shall be given to long term in the existing system if spare capacity is available & further, open access for non-fossil fuel sources shall be given priority over the open access from the fossil fuel by CTU/STU as the case may be.

1	Application No.		Date	
2	Applicant Name		Registration Code	
3	Applied on behalf of			
	Type of applications (C/D/F/A)			
4	Scheduling Request	Date		Hours
		From	To	MW at the regional periphery
5	Name of the entity	Injecting entity	Drawee entity	
6	Entity in which it is embedded			
7	Concerned SLDC/ RLDC			
10	Applied route (from Injection point to Drawal point)			
11	Alternate route(s), only in case of bilateral advance and FCFS application			
12	Whether the transaction under GTAM (Yes/No)			
13	Source of generation is solar/Hydro/Wind/name of any other renewable sources (applicable in case of GTAM application)			
14	Whether the Transaction type is (Captive/Non-Captive) (Supportive Document)			
15	Whether the transaction is for meeting RPO (Yes /No) (applicable for injection from RE source)			
16	Whether the power is procured under competitive bidding			

1. Declaration: The provisions of the Electricity Act 2003, Indian Electricity Grid Code and all applicable CERC regulations with respect to short term open access transactions in inter-state transmission, as amended from time to time are hereby understood and shall be binding.
2. Indemnification: The applicant shall keep each of the SLDCs/RLDCs/NLDC/STUs/CTU indemnified at all times and shall undertake to indemnify, defend and save the SLDCs/RLDCs/NLDC/STUs/CTU harmless from any and all damages, losses, claims and actions including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the transactions.

Application availing Intra-State Green Energy Open Access : Short, Medium, Long Term

Open Access

Format-B2

The (Name and address of Nodal agency)

1. Application No.
2. Name of the Applicant
3. Address for Correspondence: Phone No. (Off) Email id
4. A) Category of the applicant: Licensee/consumer/generator
B) Contract demand, if consumer (MW/MVA) (upload for the contract Demand (MVA))

5. Type of open access: Long-Term Open Access/ Medium-Term Open Access/Short Term Open Access (Please mark appropriately)

6. Applied on behalf of

7. Nature (Please fill in all the relevant items)

a) Name of Distribution Licensee (Portfolio Sale) from whom power is to be sourced.

- i) Name of the Plant:
- ii) Capacity of the plant (in MW)
- iii) Source of Power [Solar/Wind/Hydro/Other Renewable (e.g. Geo-Thermal, Small Hydro, Waste to Power, Tidal, Biomass, Bagasse)]

b) Other sources, if any, not covered under (a): (to be specified)

(Licensees to submit a copy of license valid under the Act by Distribution Licensee. Others to submit documentary evidence in support of above)

8. Details of Coordinators of the Applicant:

Name, Designation, Phone Numbers, Mobile, E-Mail Address

9. Capacity Applied:

Date		Hours		MW (0.1 MW Min)
From	To	From	To	

** 0.1 MW is minimum value

For captive no restriction

10. Injecting Agency Details: (Selection of Seller will be there)

Name:

Point of Injection:

Name of Concerned SLDC/ALDC:

ABT Meter already Installed: Yes/ No

Real time Communication Facility with Connected Licensee and/ or SLDC: Ready/Not Ready (as applicable)

11. Drawee Agency Details: (Selection of buyer will be there)

Point of Drawal

Name of Concerned SLDC/ALDC

ABT Meter already Installed: Yes/ No

Real time Communication Facility with Connected Licensee and/ or SLDC: Ready/Not Ready (as applicable)

12. Name and details of other agencies involved, if any
13. Whether the Transaction type is (Captive/Non-Captive) (Supportive Document)
14. Non-Refundable Application Fee (please fill up the amount as appropriate) Long-Term Open Access/Medium-Term Open Access/Short Term Open Access:
Bank Draft I Pay Order No./ RTGS or NEFT
Reference Dated: In favor of:
Payable at:
(With Supporting document attached)

15. Short notes may be attached covering the following (to the extant relevant):

Generation planned

Power purchase contracted.

Power factor.

Potential hazards concerning public safety in line with the Environment (Protection) Act, 1986 and other applicable laws.

Reactive compensation program

Harmonic distortion.

Peak load

Average load

Periods with time slab in line with concerned Grid Code(s). o Any other information as may b required.

14 Other Terms:

It is hereby certified that all agencies (including buyer, seller, trader etc.) to the transaction shall abide by the provisions of the State Electricity Regulatory Commission (Open Access) Regulations.

a) The Applicant hereby agrees to pay all the relevant charges applicable to him in terms of the State Electricity Regulatory Commission (Open Access) Regulations and Regulations under the Act.

b) The Applicant hereby agrees to keep the concerned SLDC, STU, Transmission Licensee and Distribution Licensee indemnified at all times and undertakes to indemnify, defend and save the concerned SLDC, STU, Transmission Licensee and Distribution Licensee harmless from any and all damages, losses, claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the transactions under this Approval.

c) Any other information I details that may be required by the concerned Transmission Licensee(s) /STU/ SLDC/ Distribution Licensee shall be provided promptly by the Applicant.

Place:

Dated:

Name:

Designation:

Application availing Intra-State Green Energy Open Access : Long Term/Medium Open Access

1	Application No.		Date			
2	Applicant Name		Registration Code			
3	Applied on behalf of					
4	Scheduling Request	Date		Hours	MW at the regional periphery (0.1 MW) min	
		From	To	From		To
5	Name of the entity	Injecting entity		Drawee entity		
6	Entity in which it is embedded					
7	Applied route					
8	Whether the Transaction type is (Captive/Non-Captive) (Supportive Document)					

The application shall be redirected to CTU processing applications i.e., at National Single Window System (NSWS)

Comments/Suggestions received from **UPSERC**



Sl	Comments	Observations
1	CERC (Connectivity and GNA Regulations to inter-State Transmission System) Regulations, 2022	<i>Procedures shall be updated as GNA/TGNA provisions are activated</i>
2	Information needed at the time of registration - Transmission/Distribution Capacity, metering infrastructure, communication system	<i>For intra-state open access SLDC & STU are approving authority & approval will be done in accordance with extant SERC Regulations. For Inter-State as per CERC Regulation.</i>
3	Applicability of distribution open access under these procedures	
4	Issues related to distribution open access	
5	Inclusion of roles and responsibilities of discoms and entities (consumers)	
6	Jurisdictional issues - Grant of registration and open access of intra State transmission system and/or distribution system to be as per Regulations framed by SERC Whereas for intra state transaction, registration by CNA and grant of open access by SLDC/STU through these procedures will lead to jurisdictional issues.	

Comments/Suggestions recieved from RERC

Sl	Comments	Observations
1	Requirement of document & fee, regarding registration of interstate utilities by SLDC	<i>For intra-state open access SLDC & STU are approving authority & approval will be done in accordance with extant SERC Regulations. For Inter-State as per CERC Regulation.</i>
2	Role of DISCOM in releasing NOC	
3	Applicability of distribution open access under these procedures	
4	Harmonising smooth migration of LTA, MTOA, STOA regime to GNA, T-GNA Regime.	<i>Procedures shall be updated as GNA/TGNA provisions are activated</i>
5	Standardization of application fees, Bank Guarantee, payment Security	<i>FOR Model Regulation would facilitate standardisation</i>

Comments/Suggestions recieved from RERC Cont...

Sl	Comments	Observations
6	Penalties in case of deviation from scheduled injection/ drawl	<p><i>These shall be dealt in accordance with extant SERC Regulations.</i></p>
7	Pre-condition of availability of online real time display at SLDC through SCADA along with meter reading on real time basis for granting Open Access	
8	Issue of additional surcharge	
9	Format for interstate Green Open access agreement	
10	Procedure for monthly energy banking	
11	Dispute resolution mechanism is required	



Thank You...

National Load Despatch Centre (NLDC)

Central Nodal Agency (CNA)

**FOR SUGGESTION POINTS ON DRAFT GREEN ENERGY OPEN
ACCESS PROCEDURE AND FORMATS**

FOR members deliberated and advised that following aspects may be addressed / incorporated appropriately in the procedure:

- a) Roles of distribution licensees and provisions regarding distribution open access.
- b) Timeline (within 15 days) for processing and grant of Green Energy Open Access by respective nodal agencies.
- c) Process for obtaining connectivity prior to availing Green Energy Open Access.
- d) As GNA and T-GNA are to be implemented at inter-State level, this needs to be included.
- e) Provisions regarding Green Energy Open Access by Captive Power Plants for whom no threshold has been specified in the rules.
- f) Payment of fees and charges for the nodal agency at the state level (SLDC/STU).
- g) Provisions regarding declaration of transmission/distribution margins (preferably one month in advance) for grant of Green Energy Open Access by the respective nodal agencies.
- h) Review Formats A, B1, B2 and B3 for more clarity and for ease of implementation.
- i) Harmonisation of provisions regarding processing timelines by RLDCs and SLDCs in respect of Registration of new entities (including renewal of registration) (Clause 3m).
- j) POSOCO to ensure alignment of Procedure with FOR Model GEOA Regulations, CERC GNA Regulations.

k) Any revision of Procedures for Green Open Access may be done through proper stakeholder consultation.
